

TATA POWER DELHI DISTRIBUTION LIMITED

Profit & Loss Account

Form - S 1

Figures in Rs Crores

Sl. No.	Particulars	FY 2022-23 Audited
A	Revenue	
1	Revenue from sale of power	9,296.69
2	Non-tariff income	106.76
3	Other Revenue/ subsidies - Sourcewise	
	Total Revenue or Income	9,403.45
B	Expenditure	
1	Purchase of Power from Long term Sources	
2	Purchase of Power from Other than Long term Sources	
3	Transmission Charges	
	(a) Inter State	7,469.57
	(b) Intra State	
4	Load Despatch Charges	
5	Operations and Maitenance Expenditure	
	(a) Repairs and Maintenance	243.83
	(b) Employee costs (Excluding loans and advances to Staff)	595.99
	(c) Administration and General expenses	137.15
6	Net prior period credit/(charges)	
7	Other Debits, Write-offs	
8	Extraordinary items-- Regulatory Income/Expense	(297.05)
9	Less: Expenses Capitalized (A&G/Employee Expenses)	(57.87)
C	Profit before depreciation, interest and taxes (A-B)	1,311.83
D	Depreciation	377.14
E	Provisions	6.13
F	PBIT	928.57
1	Interest & Finance Charges	292.09
2	Less: Interest Capitalized	(5.76)
G	Total Interest and Finance Charges	286.33
H	TOTAL EXPENDITURE (B+D+E+G)	8,761.21
I	Profit/Loss before Tax	642.24
J	Income Tax (Including Adjustment of Prior Period)	115.09
K	Deferred Tax	86.76
L	Other Comperhensive Income & Exceptional Item - Impairment of property plant equipment	(0.19)
M	Profit/Loss after Tax I-(J+K-L)	440.21

Figures are as per Audited Financial Statement for FY 2022-23



TATA POWER DELHI DISTRIBUTION LIMITED

Cash Flow Statement (Direct Method)

Form - S 2
Figures in Rs Crores

SL. No	Particulars	FY 21-22	FY 22-23	EY 23-24
A	Cash Inflows			
	Collection			
	<i>Towards sale of Energy *</i>	7,796.40	9,509.18	7,780.84
	<i>Towards subsidy disbursed</i>			
	Collection from Open Access	23.12	21.48	21.48
	Collection from Pension Trust Surcharge	355.66	482.49	504.29
	Bulk supply of short term power sale (net of rebate)	606.75	931.96	1,170.91
	<i>Disbursement of loan taken Capex</i>	350.00	406.25	406.25
	Non Tariff/ Other Income	220.12	117.76	94.01
	Proceeds from Service Line Deposit	28.81	32.82	32.82
	Net proceeds from CSD	93.27	88.19	88.19
	<i>Advances</i>	(167.00)	(75.05)	(75.05)
	Investments	0.00	0.00	0.00
	Utilisation of Cash Credit during the year	43.35	(66.64)	(66.64)
	Net Bank Deposit	24.60	19.60	19.60
	Total Cash Inflow- "A"	9,375.07	11,468.04	9,976.70
B	Cash Outflow			
	Capital expenditure (Vendor Payments & net of sale of fixed assets)	386.39	405.56	343.70
	Power Purchase payment (net of rebate)#	5,710.42	7,527.75	8,442.19
	Short Term Power Purchase payment	607.88	870.35	271.35
	Amount Paid to Pension Trust Surcharge	355.07	473.11	504.29
	Operation and Maintenance Expenses***			
	<i>Employee Expenses</i>			
	<i>A & G Expenses</i>	825.74	905.59	953.16
	<i>R & M Expenses</i>			
	Statutory Dues			
	<i>Taxes paid (including tax deducted at source)</i>	83.46	114.49	105.74
	<i>Electricity Tax (net of Commission on E. Tax collection/other adjustment)</i>	284.38	341.46	304.72
	Dividend paid Both Equity & Preference Shares (including dividend tax)	126.24	126.24	157.80
	Loan repayment****	837.20	780.47	582.97
	Financial Expenses	339.41	289.66	289.66
	Capital Grants/CCCW/CDW	(176.65)	(344.70)	(344.70)
	Repayment of lease liabilities	16.45		
	Total Cash Outflow - "B"	9,395.98	11,489.98	11,610.89
C	Closing Cash/Bank balances ("C = (A-B)")	(20.91)	(21.94)	(1,634.18)

Notes:

* Collection towards sale of energy is calculated as Total Billed Amount during the year less (Non Energy Billed During the year & subsidy disbursed during the year).

** Other payments (net) is on account of movement in residual assets and liabilities.

***Operation and Maintenance Expense are considered as per Audited Financial Statements of the year.

****Loan Repayment is net of Disbursement of loan taken for Non capex loan



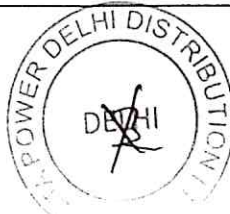
TATA POWER DELHI DISTRIBUTION LIMITED

Annual Revenue Requirement

Form - S 3

Figures in Rs Crores

Sl. No	Particulars	EY (2023-24)
		Projection
1	Power Purchase (MU) at TPDDL Periphery	10,952.42
2	Sale of Power (MU)	10,195.61
3	Distribution Loss %	6.91%
3.1	Distribution Loss in Mus	756.81
3.2	Intra State	
3.3	Inter State	
1	Receipts	
a	Revenue from tariffs	
	i) Fixed Charges	
	ii) Energy Charges	
	iii) PPAC	
	iv) Surcharge for Regulatory Asset (8%)	7,780.84
	v) Electricity Duty	
	v) Any Other Receipt	
b	Revenue subsidy from Govt.	
	Total	7,780.84
2	Expenditure	
a	Purchase of Power from Long Term Sources	
b	Purchase of Power from Other than Long Term Sources	
c	Transmission Charges	7,542.64
	i) Intra State	
	ii) Inter State	
d	Load Despatch Charges	
e	O&M Expenses	
	i) R&M Expense	
	ii) Employee Expenses	953.16
	iii) A&G Expense	
	iv) Statutory Levies, Change in Taxes, etc.	
f	Depreciation	314.27
g	Carrying Cost	671.33
h	Finance Charges	
i	Less: Interest capitalised	
j	Less: Finance charges capitalised	
k	Less: O&M capitalised	
l	Extraordinary Items	
m	Other - Loss on Retirement-/ (charges)	
	Total	9,481.40
3	Return as approved/ allowed by Commission (ROCE)	525.87
4	Non Tariff Income	94.01
5	Annual Revenue Requirement (2)+(3)-(4)	9,913.26
6	Additional Impact on account of Deficit in Pension Trust	
7	Surplus(+)/ Shortfall(-) : (1)-(5)+(6) before tariff revision	(2,132.41)
8	Tariff Revision - Impact	
8	Surplus(+)/ Shortfall(-) : (6)-(7) after tariff revision	



TATA POWER DELHI DISTRIBUTION LIMITED

Income from investments and Non-Tariff Income

Form - F 4

Figure in Rs Crore

Sl. No	Particulars	EY (2023-24)
		Projection
A	Non Tariff Income	Based on NTI offered for Trued up for FY 2021-22
	Late Payment Surcharge Collected	
	Less- LPSC financing Cost	
	Service Line Charges	
	Maintenance Charges	
	Less- Incentive On Street Light Maintenance	
	Commission on DVB arrears	
	Commission on Energy Tax Collection	
	Miscellaneous Operating Income	
	Other Non-operating Income	
	Interest on Consumer Security Deposit	
	Open Access Charges	
	Sub-Total	
B	Other Business Income (Net)	
	Sub-Total	
	Total	



TATA POWER DELHI DISTRIBUTION LIMITED

Repair & Maintenance Expenditure

Form - F 5

Figure in Rs Crore

Sl.No.	Particulars	EY (2023-24)
		Projection
1	Sub-Station	As per BPR 2023, R&M Expenses are allowed as a part of O&M expenses, hence separate figures are not given
	i) Owned	
	ii) Outsourced	
2	Transformer other than installed in Sub Station	
3	Building	
4	Civil Works	
5	Others Works	
6	Lines, Cables Net Works etc.	
7	Vehicles	
8	Furniture and Fixtures	
9	Office Equipments	
10	Spare Inventory for maintaining Transformer redundancy	
11	Sub station maintenance by private agencies	
	Total	



TATA POWER DELHI DISTRIBUTION LIMITED

Employee Cost and Provisions

Form - F 6

Figure in Rs Crore

Particulars		EY (2023-24) Projection
A	Employee's Cost	
1	Salaries	
2	Dearness Allowance	
3	Other Allowances & Relief	
a	Allowance details	
b	...	
c	
d		
4	Medical Expenses Reimbursement	
5	Leave Travel Assistance	
6	Fee & Honorarium	
7	Incentives/Awards Including That In Partnership Project (Specify Items)	
8	Earned Leave Encashment	
9	Tution Fee Re-Imbursement	
10	Leave Salary Contribution	
11	Payment Under Workman'S Compensation And Gratuity	
12	Subsidised Electricity To Employees	
13	Staff Welfare Expenses	
B	Apprentice And Other Training Expenses	
C	Payment/Contribution To PF Staff Pension And Gratuity	
1	Terminal Benefits	
	a) Provident Fund Contribution	
	b) Provision for PF Fund - Invested	
	Not Invested	
	c) Pension Payments	
	d) Gratuity Payment	
	e) Leave Encashment Payment	
2	Any Other Items	
	Total D	
D	Bonus/Exgratia To Employees	
E	Grand Total	
F	Chargeable To Construction Works	
	Balance Item 'G' Aproprate For (E)-(F)*	
	Note: Inlcuding Interim impact of 7th Pay Commission	
	Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)	
	WPI	
	CPI	
	D.A Rate	

As per BPR 2023, Employee Expenses are allowed as a part of O&M expenses, hence separate figures are not given



TATA Power Delhi Distribution Limited

Adminstration & General Expenses

Form - F 7
Figure in Rs Crore

S.No.	Particulars	EY (2023-24)
		Projection
A)	Administration Expenses	
1	Rent rates and taxes (Other than all taxes on income and profit)	
2	Insurance of employees, assets, legal liability	
3	Revenue Stamp Expenses Account	
4	Telephone, Postage, Telegram, Internet Charges	
5	Incentive & Award To Employees/Outsiders	
6	Consultancy Charges	
7	Technical Fees	
8	Other Professional Charges	
9	Conveyance And Travel (vehicle hiring, running)	
10	DERC License fee	
11	Plant And Machinery	
12	Security / Service Charges Paid To Outside Agencies	
13	Regulatory Expenses	
14	Ombudsman Expenses	
15	Consumer Forum	
	Sub-Total of Administrative Expenses	
B)	Other Charges	
1	Fee And Subscriptions Books And Periodicals	
2	Printing And Stationery	
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	
4	Contributions/Donations To Outside Institute / Association	
5	Electricity Charges To Offices	
6	Water Charges	
7	Public Interaction Program	
8	Any Other expenses	
	Sub-Total of other charges	
C)	Legal Charges	
D)	Auditor'S Fee	
E)	Frieght - Material Related Expenses	
F)	Departmental Charges	
G)	Total Charges net of Provision for Contingency	
	Note : Provision for Contingencies is related to Generation Business hence excluded	
H)	Return as approved/ allowed by Commission (ROCE)	
I)	Total Charges Chargeable to Revenue Expenses	

As per BPR 2023, Adminstration and General expense are allowed as a part of O&M expenses, hence separate figures are not given



TATA POWER DELHI DISTRIBUTION LIMITED

Interest & Finance Charges

Form - F 10

Figure in Rs Crore

Particulars			Interest Rate	EY (2023-24) Projection
A	I	Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government		Interest on Capex Loans and Working Capital Loan is allowed as a part of ROCE, hence no separate figures are given
		Total of I (Weighted average)		
	II	Interest on Working Capital Loans Or Short Term Loans		
		Total of A : I + II		
B		Other Interest & Finance Charges		
	1	Cost of raising Finance & Bank Charges etc.		
	2	Interest on Security Deposit		
	3	Dividend on non-convertible cumulative redeemable preference shares		
	4	Other Interest		
		Total of B		
C		Grand Total Of Interest & Finance Charges: A + B		
D		Less: Interest & Finance Charges Chargeble to Capital Account		
E		Net Total Of Interest & Finance Charges : For Revenue Account: C- D		



TATA POWER DELHI DISTRIBUTION LIMITED

Contributions towards Cost of Capital Assets

Form - F 13
Figures in Rs Cr.

Sl No	Particulars	Balance at the beginning of the year	Previous Year			Current Year			Ensuing Year		
			Additions during the Year	Capitalized during the year	Balance at the end of the Year	Opening Balance	Capitalized during the year	Balance at the end of the Year	Opening Balance	Capitalized during the year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets	912.03		52.47	964.51	964.51	60.77	1,025.28	1,025.28	105.00	1,130.28
	Total	912.03	-	52.47	964.51	964.51	60.77	1,025.28	1,025.28	105.00	1,130.28



TATA POWER DELHI DISTRIBUTION LIMITED

Current Assets & Liabilities

Form - F 15
Figures in Rs Cr.

Sl.No.	Particulars	PY (2021-22)	PY (2022-23)
		Actual	Actual
		Rs. in Cr	Rs. in Cr
A	Current Assets, Loans and Advances	966.84	951.29
	Inventories	14.11	15.53
	Financial Assets		
	Trade Receivable	186.06	195.02
	Cash and bank equivalents	25.22	3.27
	Bank Balance other than above	74.20	54.60
	Other Financial Assets	427.10	494.82
	Other Current Assets	240.16	188.04
	Investments	-	-
B	Current Liabilities and Provisions (other than Short Term Borrowings)	1,683.31	1,717.72
	Financial Liabilities		
	Trade Payable	1,238.65	1,113.16
	Other financial liabilities excluding current maturities of borrowing and accrued interest/dividend	155.17	218.99
	Provisions	12.78	27.74
	Other Current Liabilities	276.72	357.82
C	NET CURRENT ASSETS (= A - B)*	(716.47)	(766.43)

**Figures are as per Audited Financial Statement*



TATA POWER DELHI DISTRIBUTION LIMITED**Net worth of TPDDL**Form No: F16
All figure in Rs Crore

Sl.No.		Particulars	As No	FY 21-22	FY 22-23
		Original Cost of FA and Asset held for sale		7,518.28	7,910.98
1	Add	CWIP		176.73	155.74
2	Add	Net Current Assets (Refer Note 1)		3,991.14	3,750.38
3	Less:	Depreciation		(3,360.04)	(3,692.60)
4	Less:	Loan Long term Outstanding		(2,646.89)	(2,116.34)
5	Less:	CSD		(836.94)	(925.12)
6	Less:	SLD		(174.79)	(167.54)
7	Less:	Consumer Contribution		(630.30)	(639.07)
		Net Worth		4,037.19	4,276.42
		Additional Capital Infusion during the year/dividend payment			
		Total Net Worth		4,037.19	4,276.42

Note 1: Net Current Assets is the sum of Current / Non-Current Assets and Current/ Non-Current Liabilities.



Allocation Statement - Revenue Requirement (for the year)**Form - F17**

Figures in Rs Crores

Wheeling Business		EY (2023-24)
Particulars		Projection
	Expenditure	
A	Power Purchase Cost	-
B	O&M Expenses	590.96
C	Depreciation	241.99
D	ROCE	378.62
E	Carrying cost	93.99
F	NTI	37.61
G	Total Wheeling Business ARR	1,267.95



Allocation Statement - Revenue Requirement (for the year)**Form - F18**

Figures in Rs Crores

Retail Business		EY(2023-24)
Particulars		Projection
	Expenditure	
A	Power Purchase Cost	7,542.64
B	O&M Expenses	362.20
C	Depreciation	72.28
D	ROCE including Tax	147.24
E	Carrying Cost	577.35
F	NTI	56.41
G	Total Retail Business ARR	8,645.30



TATA POWER DELHI DISTRIBUTION LIMITED

District-wise AT&C Losses

Form - F21

Sl. No.	Particulars	Projected- 2023-24								
		Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Badli	10,952.42	10,195.61	6.91%	7,218.95	7.08	7,204.51	7.08	10,175.21	7.10%
2	Bawana									
3	Civil Lines									
4	Keshav Puram									
5	Mangolpuri									
6	Model Town									
7	Moti Nagar									
8	Narela									
9	Pitam Pura									
10	Rohini									
11	Shakti Nagar									
12	Shallimar Bagh									
		10,952.42	10,195.61	6.91%	7,218.95	7.08	7,204.51	7.08	10,175.21	7.10%



TATA POWER DELHI DISTRIBUTION LIMITED

Projection of Sales, Customers & Connected load for metered consumers

Form - F22

S. No	Category	EY (2023-24)		
		Projection		
		Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)
1	Domestic			
1.1	Domestic			
1.1.1	Upto 2 KW Load			
	0-200 Units	957.97	843,870.24	1,064.09
	201-400 Units	1,249.63	384,729.70	560.16
	401-800 Units	767.57	126,425.37	207.08
	801-1200 Units	105.41	9,760.63	16.57
	>1200 Units	25.20	1,470.28	2.31
1.1.2	Between 2 KW to 5 KW Connected Load			
	0-200 Units	86.60	66,460.37	223.62
	201-400 Units	295.50	87,290.67	293.27
	401-800 Units	468.29	72,435.25	251.52
	801-1200 Units	218.63	20,402.29	75.68
	>1200 Units	82.44	4,963.72	20.07
1.1.3	5 to 15 KW Load			
	0-200 Units	27.41	25,140.55	186.83
	201-400 Units	79.01	21,876.62	159.34
	401-800 Units	193.54	29,403.95	221.60
	801-1200 Units	167.95	15,252.51	119.71
	>1200 Units	252.76	12,746.25	111.47
1.1.3	15 to 25 KW Load			
	0-200 Units	0.16	205.61	3.76
	201-400 Units	0.51	130.75	2.32
	401-800 Units	2.47	321.70	5.72
	801-1200 Units	4.07	322.71	5.80
	>1200 Units	34.74	1,108.23	20.79
1.1.3	Above 25KW			
	0-200 Units	0.03	83.55	5.19
	201-400 Units	0.06	15.74	0.76
	401-800 Units	0.29	39.57	1.62
	801-1200 Units	0.62	51.62	2.07
	>1200 Units	106.41	693.04	68.60
1.2	Single Delivery Point on 11 KV CGHS	27.81	19.80	11.71
1.4	DVB Staff	15.28	3,289.00	9.19
1.5	Misuse (Domestic)	8.23	-	-
1.6	Theft (Domestic)			
2	Non Domestic			
2.1	Upto 3kVA	214.30	180,857.38	295.03
2.2	Above 3kVA	1,862.27	81,490.87	1,447.98
2.3	Misuse (Non Domestic)			
2.4	Theft (Non Domestic)	1.70	-	-
3	Industrial	2,146.65	14,699.84	869.56
3.4	Misuse (Industrial)			
3.5	Theft (Industrial)	0.41	-	-
4	Agriculture			
4.1	Agriculture	16.89	4,151.54	31.71
4.2	Misuse (Agriculture)			
4.3	Theft (Agriculture)	0.07	-	-
5	Mushroom Cultivation			
5.1	Mushroom Cultivation	1.45	22.95	0.46
5.2	Misuse (Mushroom Cultivation)			
5.3	Theft (Mushroom Cultivation)	-	-	-



6	Public Utilities	598.63	6,507.43	228.33
7	Temporary Supply			
7.1	Domestic Connections including Group Housing Societies	29.95	11,128.95	15.90
7.2	For threshers during the threshing season	34.06	2,992.05	21.65
8	Charging Station E Rikshaw	82.96	1,470.30	69.11
	Theft (E-Vehicle)	0.18	-	-
9	Advertisement and Hoardings	0.32	203.00	0.38
10	Self Consumption	25.43	392.00	18.60
11	Misuse	1.35	-	1.00
12	Prepaid			
	Domestic			
	Non Domestic			
13	Others	0.38	-	-
14	TOTAL	10,195.61	2,032,426.03	6,650.56

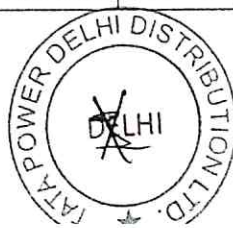


TATA POWER DELHI DISTRIBUTION LIMITED

Revenue from Proposed Tariff & Charges for FY 23-24

Form - F23

S. No.	Category	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Fixed Charges (Rs/kw)*	Variable Charges (Rs/Kwh)*	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
		No.	KW	MU	Fixed Charges	Energy Charges	Rs, Cr.	Rs, Cr.	Rs, Cr.
1	Domestic								
1.1	Domestic								
1.1.1	Upto 2 KW Load				Rs. 20 / kw/ month				
	0-200 Units	843,870	1,064.09	958	20.00	3.00	25.54	287.39	312.93
	201-400 Units	384,730	560.16	1,250	20.00	4.50	13.44	423.83	437.27
	401-800 Units	126,425	207.08	768	20.00	6.50	4.97	332.04	337.01
	801-1200 Units	9,761	16.57	105	20.00	7.00	0.40	56.22	56.61
	>1200 Units	1,470	2.31	25	20.00	8.00	0.06	15.39	15.45
1.1.2	2 to 5 KW Load				Rs. 50 / kw/ month				
	0-200 Units	66,460	223.62	87	50.00	3.00	13.42	25.98	39.40
	201-400 Units	87,291	293.27	296	50.00	4.50	17.60	101.55	119.15
	401-800 Units	72,435	251.52	468	50.00	6.50	15.09	208.78	223.87
	801-1200 Units	20,402	75.68	219	50.00	7.00	4.54	116.32	120.86
	>1200 Units	4,964	20.07	82	50.00	8.00	1.20	49.87	51.07
1.1.3	5 to 15 KW Load				Rs. 100 / kw/ month				
	0-200 Units	25,141	186.83	27	100.00	3.00	22.42	8.22	30.64
	201-400 Units	21,877	159.34	79	100.00	4.50	19.12	27.68	46.80
	401-800 Units	29,404	221.60	194	100.00	6.50	26.59	86.99	113.58
	801-1200 Units	15,253	119.71	168	100.00	7.00	14.37	90.11	104.47
	>1200 Units	12,746	111.47	253	100.00	8.00	13.38	160.91	174.29
1.1.4	15 to 25 KW Load				Rs. 200 / kw/ month				
	0-200 Units	206	3.76	0	200.00	3.00	0.90	0.05	0.95
	201-400 Units	131	2.32	1	200.00	4.50	0.56	0.18	0.74
	401-800 Units	322	5.72	2	200.00	6.50	1.37	1.18	2.55
	801-1200 Units	323	5.80	4	200.00	7.00	1.39	2.27	3.66
	>1200 Units	1,108	20.79	35	200.00	8.00	4.99	24.20	29.19
1.1.5	Above 25KW				Rs. 250 / kw/ month				
	0-200 Units	84	5.19	0	250.00	3.00	1.56	0.01	1.57
	201-400 Units	16	0.76	0	250.00	4.50	0.23	0.02	0.25
	401-800 Units	40	1.62	0	250.00	6.50	0.48	0.14	0.62
	801-1200 Units	52	2.07	1	250.00	7.00	0.62	0.34	0.96
	>1200 Units	693	68.60	106	250.00	8.00	20.58	82.88	103.46
1.2	Single Point Delivery Supply for GHS	20	11.71	28	150.00	4.50	2.11	12.52	14.62
	Enforcement -Domestic (See Note 3)			8		9.08		7.47	7.47
2	Non-Domestic								
2.1	Upto 3KVA	180,852	295.03	214	250.00	6.00	88.51	128.96	217.47
2.2	Above 3KVA	81,491	1,447.98	1,862	250.00	8.50	434.39	1,656.76	2,091.15
	Peak Hours (ToD)								
	Off-Peak Hours (ToD)								
	Enforcement -Non-Domestic (See Note 3)			2		21.45		3.64	3.64
3	Industrial	14,700	869.56	3,147	250.00	7.75	260.87	1,715.86	1,976.73
	Peak Hours (ToD)								
	Off-Peak Hours (ToD)								
	Enforcement -Industrial (See Note 3)			0		17.98		0.24	0.24
4	Agriculture	4,152	31.71	17	125.00	1.50	4.76	2.53	7.29
4.1	Peak Hours (ToD)								
4.2	Off-Peak Hours (ToD)								
	Enforcement -Agriculture (See Note 3)			0		8.63		0.06	0.06
5	Mushroom Cultivation	23	0.46	1	200.00	3.50	0.11	0.12	0.23
5.1	Peak Hours (ToD)								
5.2	Off-Peak Hours (ToD)								
	Enforcement -Mushroom Cultivation (See Note 3)								
6	Public Utilities	6,507	228.33	599	250.00	6.25	68.50	404.28	472.78
6.1	Peak Hours (ToD)								
6.2	Off-Peak Hours (ToD)								
	Enforcement -Public Utilities (See Note 3)								
8	Advertisement & Hoardings	203	0.38	0	250.00	8.50	0.11	0.27	0.39
8.1	Peak Hours (ToD)								
8.2	Off-Peak Hours (ToD)								
	Enforcement -Advertisement & Hoardings (See Note 3)								
9	Temporary Supply								
9.1	Domestic Connections including Group Housing Societies	11,129	15.90	30	195.00	5.85	3.72	17.52	21.24
9.2	For threshers during the threshing season	2,992	21.65	34	195.00	8.45	2.53	28.78	31.31
9.3	All other connections including construction projects								
10	Charging Stations for E-Rickshaw/ E-Vehicle on Single Delivery Point								
10.1	Supply at LT	1,470	69.11	83		4.50	-	37.33	37.33
10.1.1	Peak Hours (ToD)								
10.1.2	Off-Peak Hours (ToD)								
10.2.1	Supply at HT					4.00			
	Enforcement			0				0.16	0.16
11	Own Consumption(See Note 4)								
11	Own Consumption(See Note 4)	392	18.60	25					
12	Staff	3,289	9.19	15		3.25		4.96	4.96
13	MISUSE		1.00	1		17.20	0.60	2.33	2.93
14	Other Adjustments (See Note 5)							0.37	0.37
15	Collection where Rate Category not found								
16	(-) Open Access Charges								
	Grand Total	2,032,426	6,650.56	10,196			1,091.03	6,127.22	7,218.25



TATA POWER DELHI DISTRIBUTION LIMITED

Energy Balance

Form-F1a

S.no.	Particulars	Calculation	FY 21-22		FY 23-24	
			Actual		Projection	
			%	MU	%	MU
1	Energy Sales					
	a) LT Sales		88.59%	7753.40	88.59%	9032.29
	b) HT Sales at 11kV		9.62%	841.93	9.62%	980.82
	c) Sales at 33kV		0.74%	64.65	0.74%	75.45
	d) Sales at 66 kV & Above		1.05%	92.23	1.05%	107.05
	Total Energy Sales		100.00%	8752.21	100.00%	10195.61
2	Distribution Losses					
	a) Distribution losses at 33kV level above		0.32%	0.50	0.32%	0.58
	b) Distribution losses in HT 11kV and LT system combined		6.79%	669.34	6.59%	756.23
	Total Distribution Losses		7.11%	669.84	6.91%	756.81
3	Energy requirement at T-D boundary					
	a) 11kV and LT energy requirement combined			9264.67		10769.34
	b) HT 33kV energy requirement			157.38		183.08
	Total energy requirement at T-D boundary			9,422.05		10,952.42
4	Intra-State Transmission Losses			87.08		88.39
5	Energy requirement of EHT consumers			92.23		107.05
6	Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses			9,509.13		11,040.81
7	Energy Requirement of Distribution Licensee			9,509.13		11,040.81
8	Inter-State Transmission Losses			386.83		392.67
9	Total Energy requirement			9,895.96		11,433.48
10	Total Energy available			11,737.10		13,775.30
11	Surplus/ (Deficit)			1841.14		2,342

